



DAILY DRILLING REPORT

ESSENTIAL PETROLEUM EXPLORATION Pty Ltd

WELL:	EASTWING-1ST	DATE:	11/09/08
PERMIT:	PEP 168	REPORT No:	DWOR #11
RIG:	Ancon #1	D.F.S.:	0

DEPTH 2400 Hrs:	2,293	OPERATIONS at 0600 Hrs:	Wait on daylight		
TVD	0	FORMATION:			
24 HR PROG.:	N/A	LAST CASING:	5 1/2:	AT	2,293
HOLE SIZE:	N/A	ELEV:	59	RT - GL:	1.8
				SHOE L.O.T.:	N/A
				MAASP:	N/A

FROM	TO	HOURS	OPERATIONS
00:00	06:30	06:30	Wait on daylight to continue operations.
06:30	07:00	00:30	Pretour toolbox meeting - Planned operations for day.
07:00	09:00	02:00	Rig down Ancon unit and remove base plate from around Production tree - reconnect flow line to choke manifold.
09:00	10:00	01:00	Pressure test flow line 500Psi 10min/3,000Psi 15min - Rig up Weatherford lubricator - Test 500Psi 10min/3,000Psi
10:00	10:30	00:30	Safety meeting prior to running Perforating guns
10:30	11:00	00:30	Weatherford arming guns
11:00	13:00	02:00	Run in with perforating guns and perforate 2216.7 - 2222.7m - 122 shots - Pull out and lay down CCL tools.
13:00	14:00	01:00	Finish cording last 6.0 m gun.
14:00	14:30	00:30	Safety meeting prior to running Perforating guns
14:30	15:00	00:30	Weatherford arming guns
15:00	16:30	01:30	Run in with perforating guns and perforate 2210.7 - 2216.7m - 122 shots - Pull out and lay down CCL tools.
16:30	18:00	01:30	Make up sinker bar and 2.1/8" drift - Run in to 2230m - Pull out and lay down tools.
18:00	19:00	01:00	Start rigging up Inflatable Plug to Weatherford cable - CCL to plug 10.3m overall from CCL 12.2m
19:00	21:00	02:00	Running in with Inflatable Plug and set @ 2227.0m
21:00	22:30	01:30	Weatherford pulling out with plug running assembly tools - Rig down logging unit - secure well
22:30	00:00	01:30	Wait on daylight to continue operations.
			* ANCON Unit Released @ 10.00 am 11/09/08.
			HS&E: No Incidents/ Accidents reported
		24.0	

OPERATIONS TO 0600 HRS: Wait on daylight to continue operations on well.

PROGRAMME NEXT 24 HRS: Wait on daylight - SGS to run recorders - Flow well as per programme - shut in well on buildup - secure well.

WELL COSTS (A\$)	DAILY COST:	\$0.00	CUMULATIVE:	\$0.00
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MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL			SAFETY/BOP/DRILLS	
DENSITY(SG)			gpm	uf	hrs	ACCIDENT FREE DAYS	11
VISCOSITY(Secs)		DESILTER				LAST BOP DRILL	
pH		DESANDER				LAST FIRE DRILL	
PV/YP		CENTRIFUGE 1				LAST H2S DRILL	
GELS 10/10		CENTRIFUGE 2				LAST BOP TEST	06/09/08
WL API (cc/30min)						BOP TEST DUE	20/09/08
WL HTHP(cc/30min)		SHAKERS				FORMATION DATA	
CAKE(mm)		SCREENS				DEPTH	
SOLIDS %		PUMPS	1	2	3	TRIP GAS (%)	
SAND %		TYPE				CONN. GAS (%)	
CHLORIDES(mg/l)		STROKE(in)				B'GRD GAS (%)	
KCL %		LINER(in)				PORE PRESS (ppg)	
MBT		SPM				ECD (ppg)	
TEMP °C		GPM				LITHOLOGY	
HOLE VOL(bbl)		SPP ~ psi				TIME ANALYSIS	
SURF VOL(bbl)		AV-DP(m/min)					HRS CUM.
LOSSES(bbl/hr)		AV-DC(m/min)				1. MOVE RIG	
MUD Co		SCR - spm				2. RIG UP/ Down	1.5 9.5
MUD TYPE	KCL/PHPA	SCR - spm				3. DRILLING	
BIT DATA		BHA DETAILS		BHA No.			
BIT No.	N/A	TOOL		OD (in)	Length (m)		
SIZE (in)						4. TRIP	
TYPE						5. WIPER TRIP	
IADC CODE						6. SURVEY	
SERIAL No.						7. CIRC./COND	
NOZZLES(mm)						8. HANDLE BHA	
DEPTH IN (m)						9. CASE/CEMENT	
DEPTH OUT (m)						10. WELLHEAD 11.5	
DRILLED (m. cum)						11. BOPS/DIV 18.0	
HOURS (cum.)						12. LOT	
GRADE						13. CORING	
AVGE ROP (m/hr)						14. LOGGING 9.5	
WOB (mt)						15. REAM/WASH	
RPM						16. FISH/STUCK	
JET VEL (m/sec)		BHA LENGTH (m)				17. LOSS CIRC	
HHP @ BIT		BHA WEIGHT (Klbf)				18. KICK CONTROL	
		STRING WEIGHT (Klbf)				19. SIDETRACK	
SURVEYS:	DEPTH	DEVIATION	AZIMUTH	TVD	COMMENTS		
						22. WO WEATHER	
						23. WAIT -WOC	
						24. ABD./SUSPEND	
						25. RIG SERVICE 1.5	
						26. SLIP/CUT LINE	
						27. OTHER 12.0 115.0	
						COMPLETION 10.5 42.5	
DRILLING TOOLS	SERIAL No.	CUM. HOURS	DRILLING DATA			TOTAL (HRS)	24.0 207.5
			DRAG - UP (Klbf)				
			DRAG - DOWN (Klbf)				
			TORQUE-On Bottom (Kft.lb)		n/a		
			TORQUE-Off Bottom (Kft.lb)		n/a		
WEATHER	WEATHER STATE	RAINFALL (mm)	TEMP.(°C)	VISIBILITY (km)	WIND SPEED(fts)	OTHER	
		0	6-13	clear	Jan-00		
BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILLWATER	POT WATER	DIESEL FUEL	
	0	0				0	
PERSONNEL ON RIG		TRANSPORTATION			COMMENTS/REQUIREMENTS		
OPERATOR	3	TRUCKS	LOAD	HOURS			
DRILLING CONTRACTOR	0						
SERVICE COMPANYS							
Mud Logging Crew	0						
Mud Engineer	0						
Cementers	0						
Electric Logging Crew	6						
SGS	2						
OTHERS	Farley Testers	2					
	TOTAL	13					
SUPERVISOR	Don Castles		ENGINEER	EH	RIG MANAGER	Ben Anthony	